

Re-evaluation of the in situ stress field at Forsmark, Sweden

Peter Gipper, Tobias Backers
geomecon GmbH

Flavio Lanaro
Swedish Radiation Safety Authority (SSM)

Why stress is important

- > stress defines the mechanical performance of rock
- > stress influences the behaviour of fractures and faults
- > stress determines the hydraulic behaviour of the geosphere system

Stress field understanding is a prerequisite for any geomechanical analysis!

Content

- > consolidation of the stress field information available on the Forsmark area
- > discussion of consistency of data interpretation
- > derivation of an alternative stress model

Existing basic stress models (500m level)

SH [MPa]	Sh [MPa]	SV [MPa]	P _p [MPa]	stress regime	reference
41.0 ± 6.2	23.2 ± 4.6	13.3 ± 0.3	5	reverse	Martin, 2007: SKB's "most likely"
22.7 ± 1.1	10.2 ± 1.6	13	5	strike-slip	SKB, 2009: SKB's "unlikely minimum"
56 ± 6	35 ± 15	13.3 ± 0.3	5	reverse	SKB, 2009: SKB's "unlikely maximum"
22.7 ± 1.1	10.2 ± 1.6	13	5	strike-slip	Ask et al. 2007

Comments on stress field models

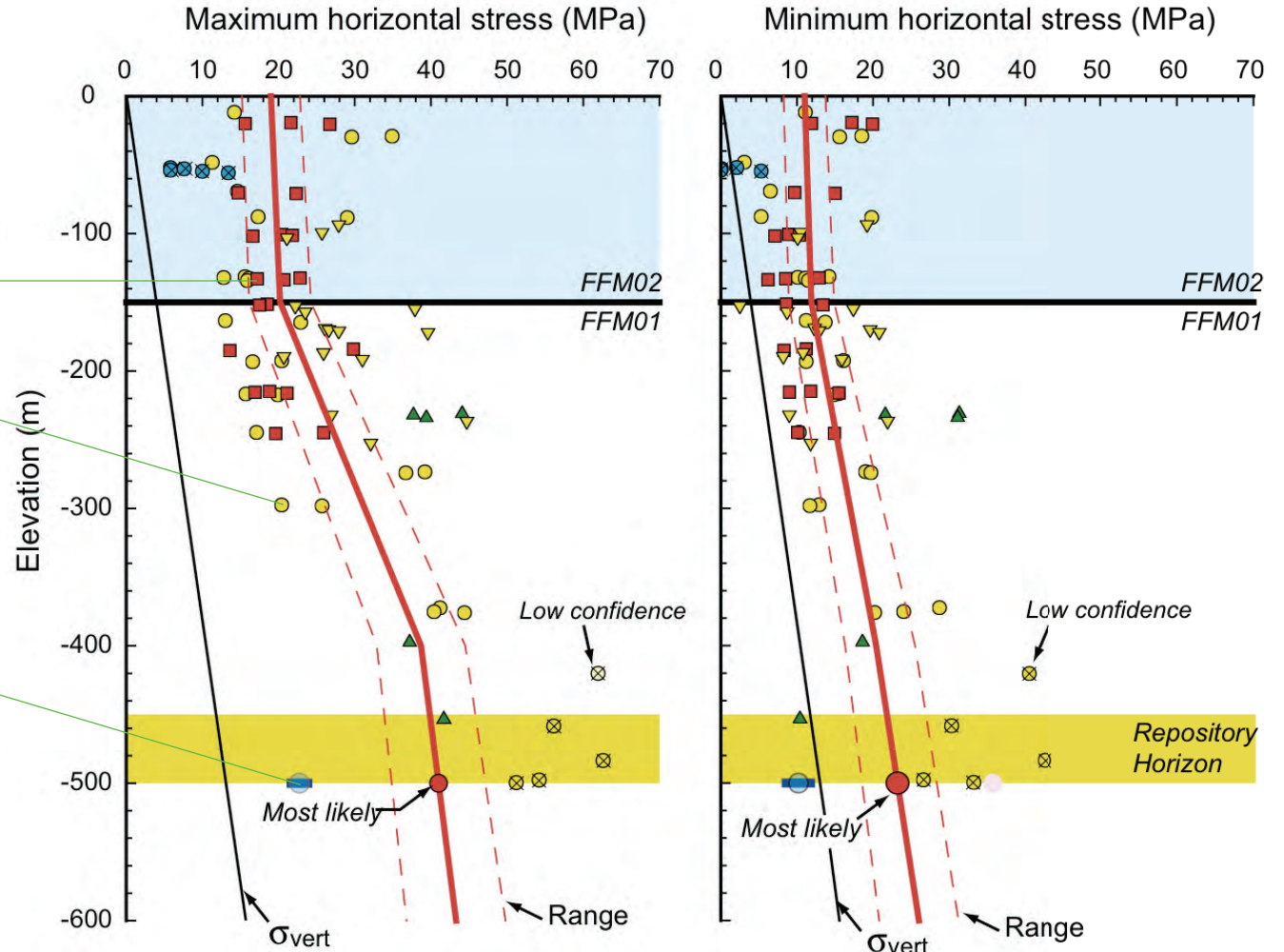
- > SKB: hydraulic data omitted, as results contradict general regime in Fennoscandia
 but: Stephansson et al. (1991) suggest a transition regime (RF to SS) for that depth
- > SKB: individual measurements omitted
- > Ask: relies heavily on hydraulic data

SSM stress model

wells DBT 1 and 3 outside lens

Ask et al.

- KFK001(DBT1) ▲ KFM01B
- KFK003(DBT3) ● KFM07B
- ▼ KFM07C
- Alternative stress model based on HF & HTPF
- ⊗ Low confidence
- σ_{vert} = Calculated vertical stress

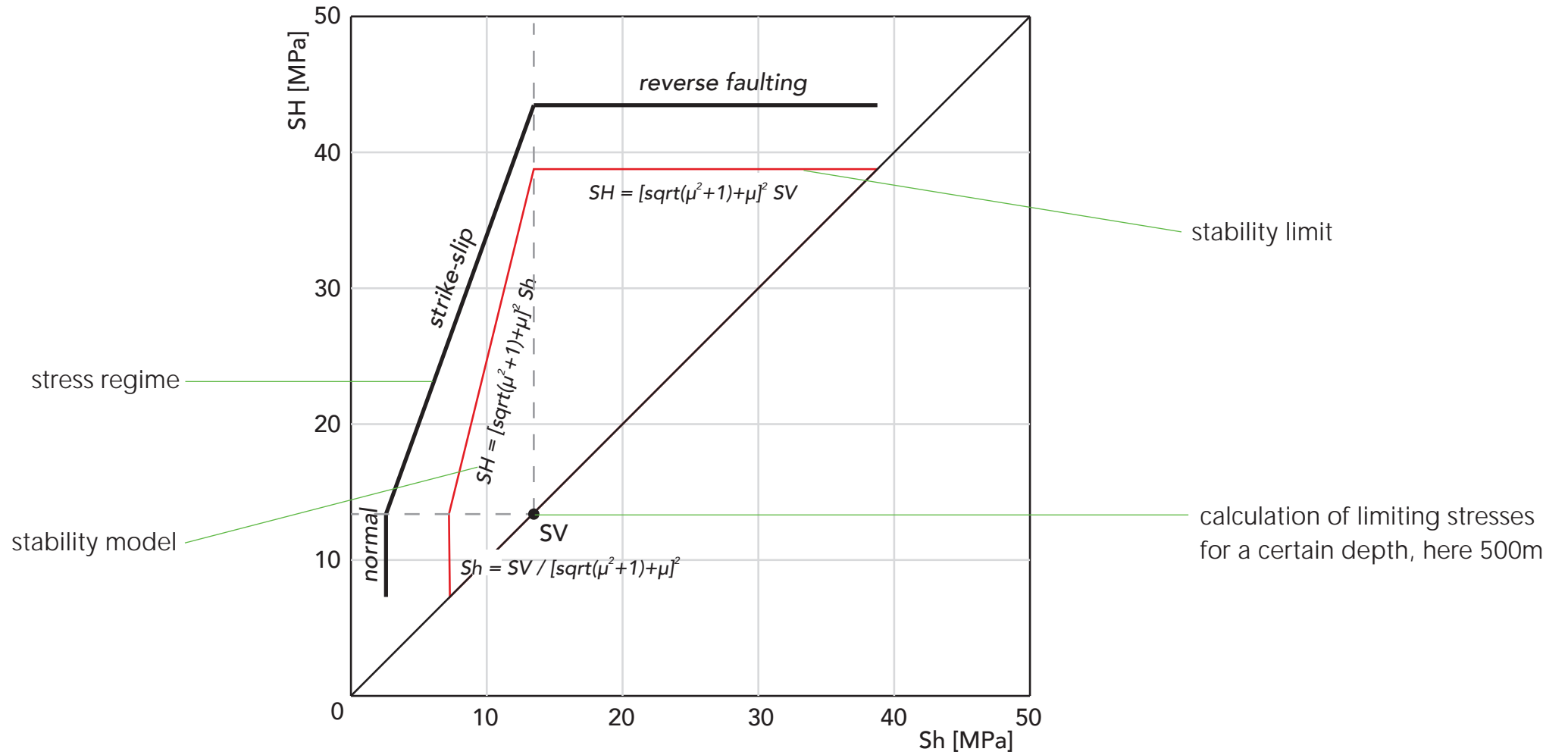


Applied methodology

Stress polygon analysis (aka concept of limited stress ratios)

- > assumption: unfavourably oriented fractures limit the strength of the rock mass
- > hence, the frictional strength of the fractures limits the possible stress states

references: Peska and Zoback 1995, Jaeger et al. 2007

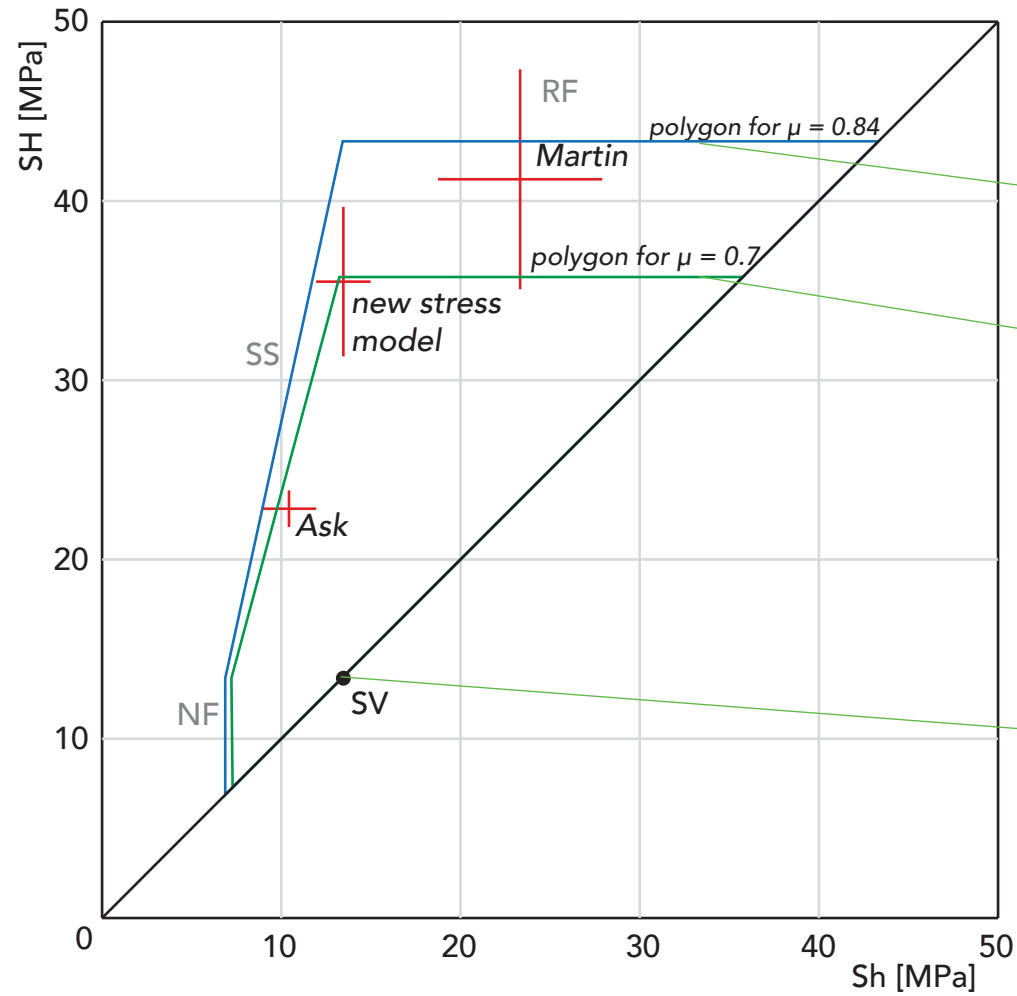


SSM most likely

- > outside stability limit as reported by SSM
- > but still within rock strength
- > critical fracture orientations would be gently dipping like ZFMF1 or ZFMF2
- > but healed fractures would allow for larger stresses

Ask et al.

- > within and close to the stability limit



stability limit for rock mass, assumed 40°, i.e. 2/3 of rock strength

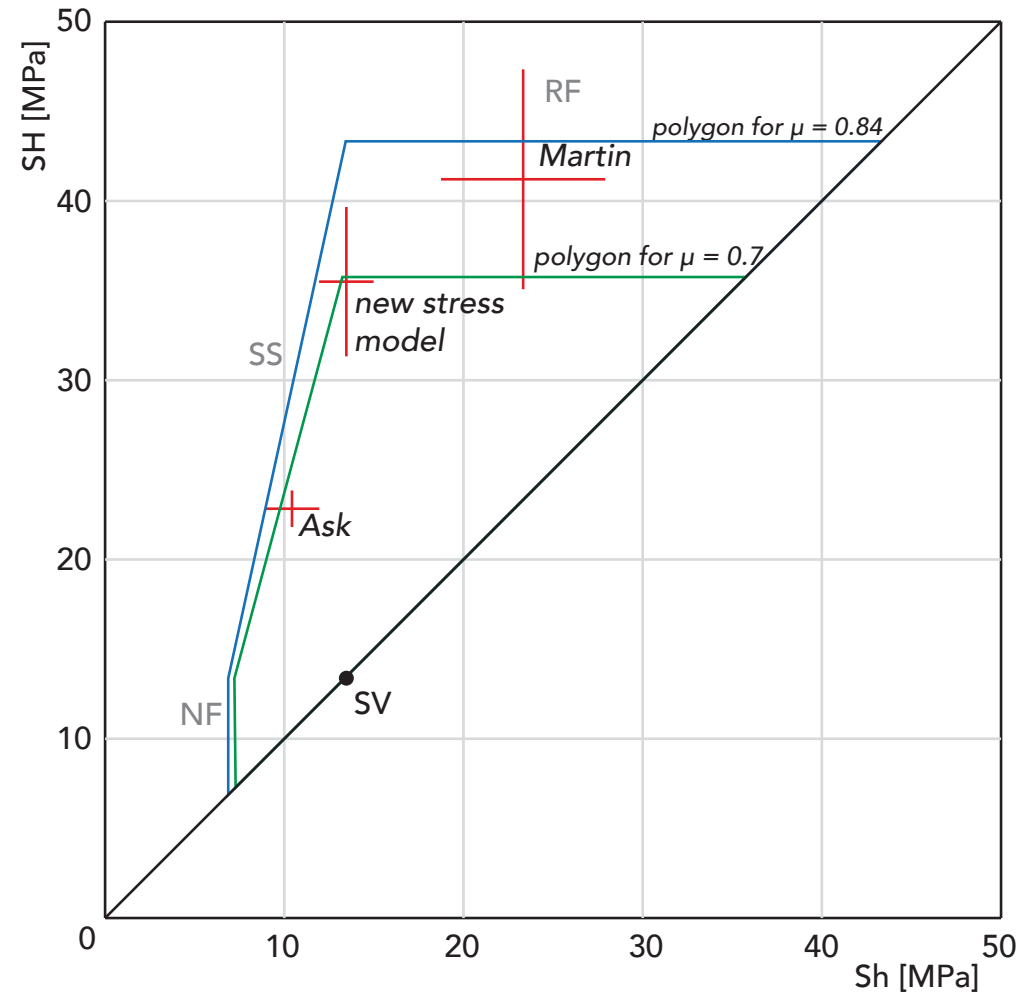
stability limit for fractures in FFM01, Glamheden et al 2007, 35°

SV = 0.0265 z

software: geomecon in-house

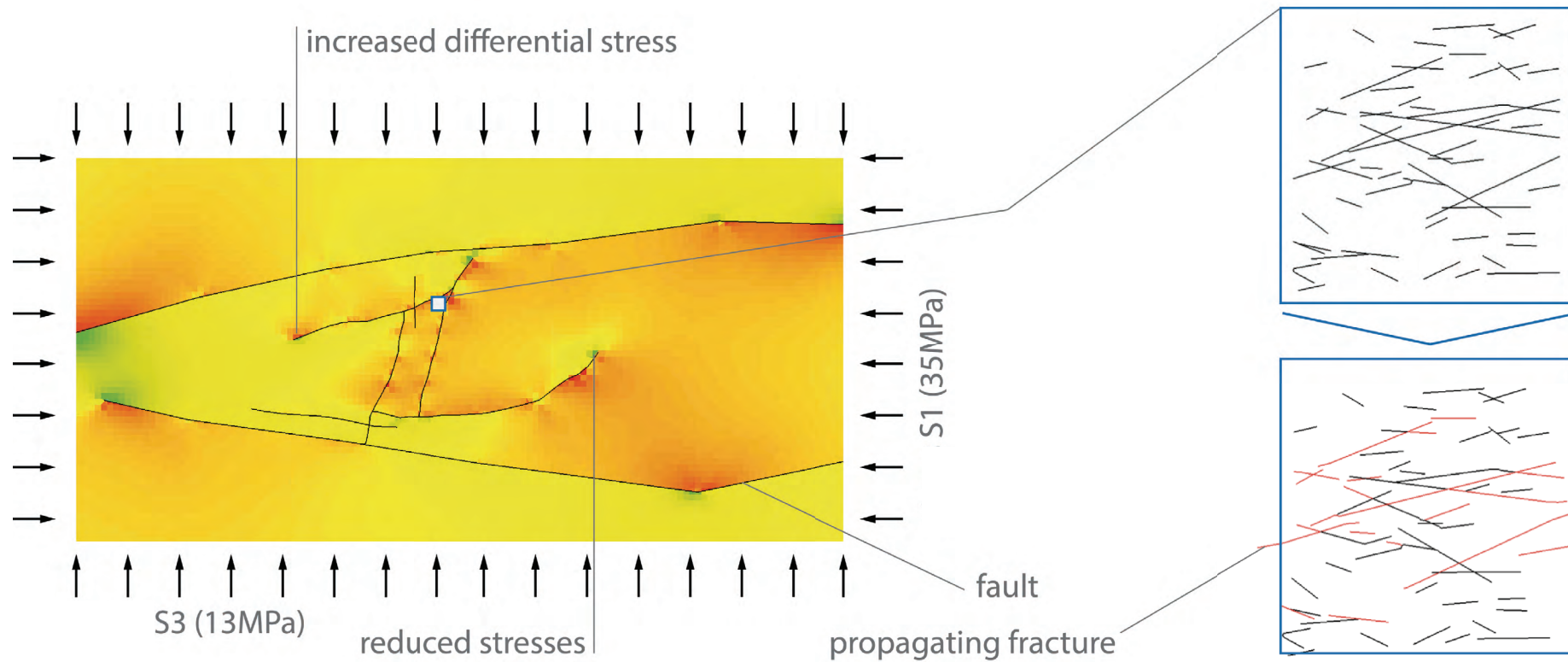
new stress model

- > structural geology indicates transitional regime
- > indication of SV and Sh convergence in hydraulic data (Ask et al. 2007, Lindfors et al. 2005, Klee and Rummel 2004)
- > below 300m there is only limited data, except the hydraulic measurements



software: geomecon in-house

local stress variations (simulation with roxol, www.roxol.de)



Conclusions

- > indications for transitional regime (RF to SS) consistently in literature for repository level
- > with considerations about rock mass strength, we propose an estimate with
 $SH \approx 35\text{MPa}$, $Sh \approx SV \approx 13\text{MPa}$
- > data density very limited, additional parameter determination and stress measurements are needed
- > stress field inversion modelling suggested

geomecon GmbH

Office Potsdam: August-Bebel-Straße 27, 14482 Potsdam

Office Berlin: Chausseestraße 88, 10115 Berlin

www.geomecon.de

phone +49 30 280 979 73

solutions@geomecon.de

visit us at
booth #25